

HY 2025 Results

Allan Pirie, CEO
Ingrid Stewart, CFO

26 August 2025



Disclaimer

This presentation has been prepared and issued by, and is the sole responsibility of, Ashtead Technology Holdings plc (the “**Company**”), being the current holding company of the Ashtead Technology Holdings plc group (the “**Group**”). For the purpose of this disclaimer notice, “presentation” shall include these slides, any oral presentation given in connection with these slides and any oral question-and-answer session or written responses given by representatives of the Group. By accessing/attending this presentation you acknowledge that you have read and understood the following statement.

The information and opinions presented or contained in this presentation (including forward-looking statements) speak as of the date hereof (unless otherwise stated) and are subject to updating, revision, verification and amendment without notice and such information may change materially. No representations or warranties, express or implied, are made as to, and no reliance should be placed on, the accuracy fairness or completeness of the information presented or contained in this presentation. Nothing in this presentation should be considered as a profit forecast.

This presentation includes forward-looking statements. The words "expect", "anticipate", "intends", "plan", "estimate", "aim", "forecast", "project" and similar expressions (or their negative) identify certain of these forward-looking statements. These forward-looking statements are statements regarding the Group's intentions, beliefs or current expectations concerning, among other things, the Group's results of operations, financial condition, liquidity, prospects, growth, strategies and the industry in which the Group operates. The forward-looking statements in this presentation are based on numerous assumptions regarding the Group's present and future business strategies and the environment in which the Group will operate in the future. Forward-looking statements are not guarantees of future performance and involve inherent known and unknown risks, uncertainties and contingencies because they relate to events and depend on circumstances that may or may not occur in the future and may cause the actual results, performance or achievements of the Group to be materially different from those expressed or implied by such forward-looking statements. Many of these risks and uncertainties relate to factors that are beyond the Group's ability to control or estimate precisely, such as future market conditions, currency fluctuations, the behaviour of other market participants, the actions of regulators and other factors such as the Group's ability to continue to obtain financing to meet its liquidity needs, changes in the political, social and regulatory framework in which the Group operates or in economic or technological trends or conditions.

All forward-looking statements in this presentation are based upon information known to the Company on the date of this presentation. Accordingly, no assurance can be given that any particular expectation will be met and readers are cautioned not to place undue reliance on forward-looking statements, which speak only at their respective dates. Additionally, forward-looking statements regarding past trends or activities should not be taken as a representation that such trends or activities will continue in the future. Other than in accordance with its legal or regulatory obligations, the Company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise. Nothing in this presentation shall exclude any liability under applicable laws that cannot be excluded in accordance with such laws.

This presentation does not constitute or form part of any offer or invitation to purchase any securities of any person nor any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for, any such securities.

Neither this presentation, nor the question and answer session, nor any part thereof, may be recorded, transcribed, distributed, published or reproduced in any form, except as permitted by the Company. By accessing/ attending this presentation, you agree with the foregoing and, upon request, you will promptly return any records or transcripts at the presentation without retaining any copies.

Key highlights H1 2025

Delivering on our strategy, outlook confidence underpinned by record customer backlogs

Revenue growth

23%

Adjusted EBITA growth

20%

Adjusted EBITA margin

27%

Adjusted EPS growth

15%

Sophisticated and diversified business model

- Unique portfolio of equipment and services
- Flexible offering with a global footprint
- Technology and services fungible across end markets and asset lifecycle

Strategic progress in the half

- Seatronics and J2 Subsea integrations delivered higher operational synergies than expected
- Continued to strengthen the business, investing in talent, technology and geographic diversification ahead of growth

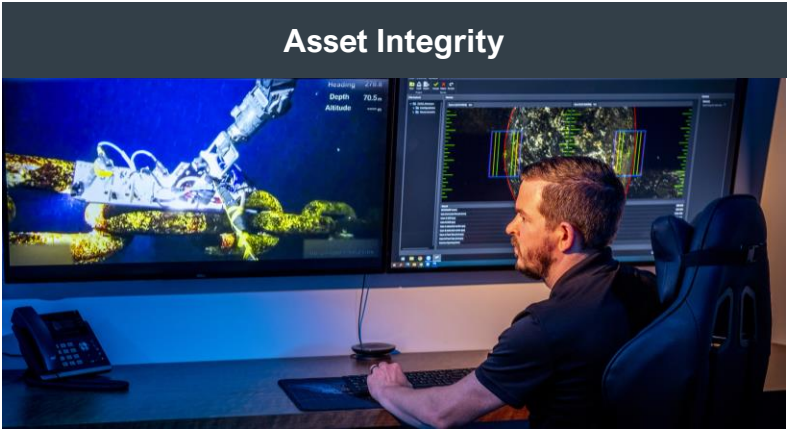
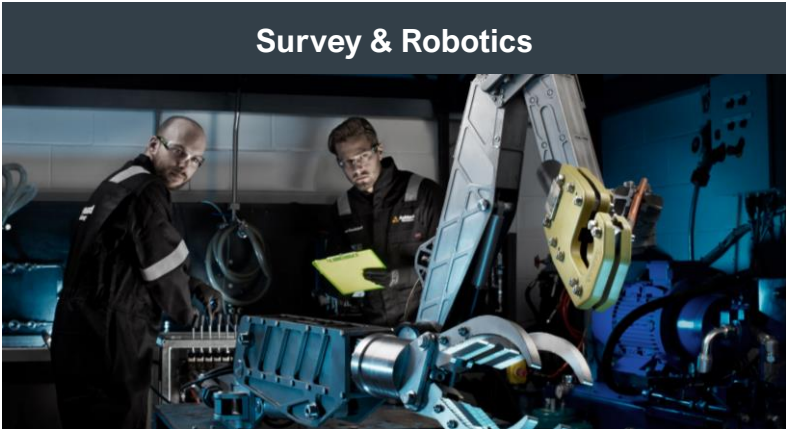
Medium term fundamentals outweigh temporary headwinds

- Market and geopolitical headwinds resulted in slower seasonal ramp up of revenue in Q2
- Key projects delayed and suspended in H1 now mobilised, providing additional confidence in growth in H2
- Confidence in market fundamentals with Rystad Energy forecasting 8% CAGR in total addressable market through to 2028
- Record customer backlogs

Our differentiated business model

Providing technology-led solutions and services to support the global offshore energy sector

Combining deep expertise and leading technologies, we support our customers to deliver complex projects across the lifecycle of offshore energy infrastructure



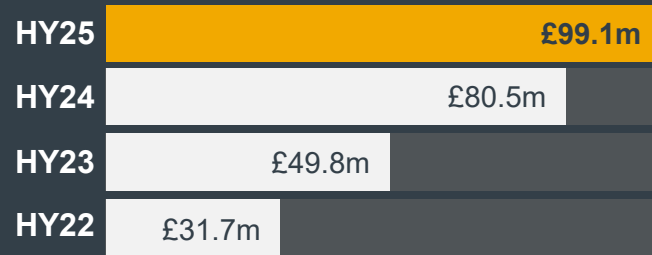
- Unique offering
- Unrivalled scale of fleet
- Deep domain expertise
- Global reach
- Innovation

Financial Review

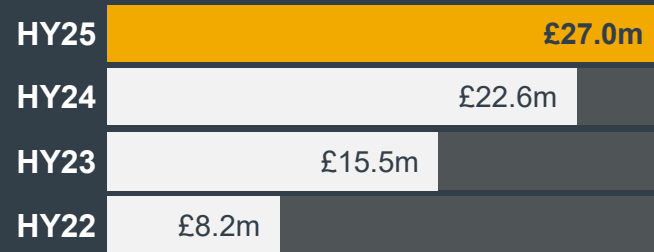


Financial highlights

Revenue
£99.1m



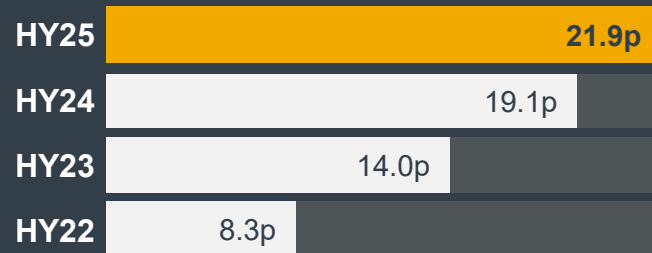
Adjusted EBITA¹
£27.0m



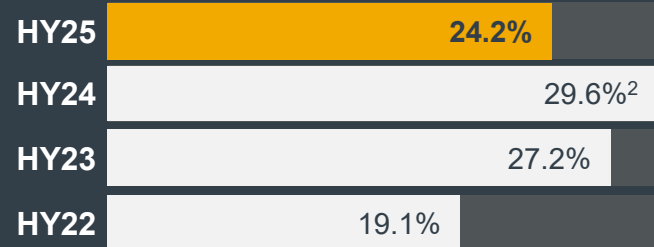
Adjusted EBITA¹ margin
27.3%



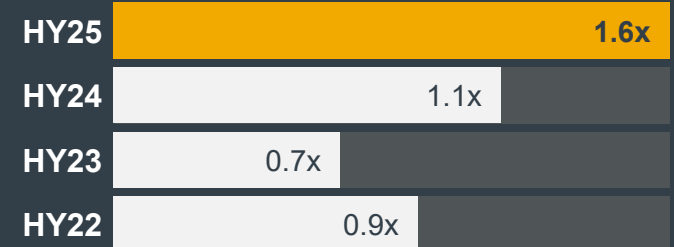
Adjusted EPS
21.9p



ROIC
24.2%



Proforma leverage
1.6x



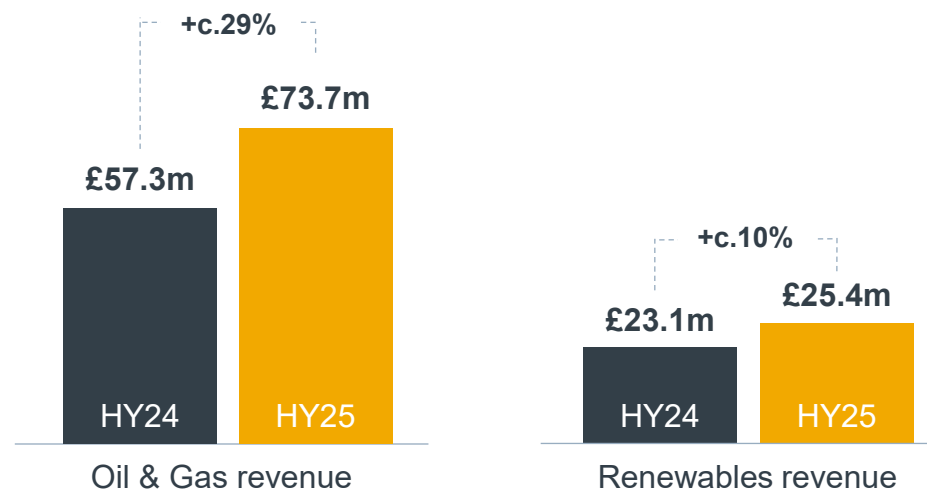
1. Adjusted EBITA is defined as operating profit adjusted to add back amortisation, foreign exchange movements and non-trading items as described in Note 19 of the HY25 accounts

2. ROIC calculated as LTM Adjusted EBITA / average invested capital for last 12 months (i.e. June to June) in line with full year calculation. Prior periods ROIC restated to reflect 12 months average investment cost

Profit & loss

£m	HY24	HY25
Revenue	80.5	99.1
<i>YoY increase</i>	<i>61.4%</i>	<i>23.2%</i>
External costs directly relating to revenue	(19.5)	(25.7)
Staff costs ¹	(23.9)	(27.5)
Other operating costs ¹	(6.5)	(8.7)
Other operating income	0.8	1.2
Adjusted EBITDA¹	31.4	38.4
<i>Adjusted EBITDA margin %</i>	<i>39.1%</i>	<i>38.7%</i>
Depreciation	(8.8)	(11.4)
<i>% of revenues</i>	<i>11.0%</i>	<i>11.5%</i>
Adjusted EBITA¹	22.6	27.0
<i>Adjusted EBITA margin %</i>	<i>28.1%</i>	<i>27.3%</i>
Finance cost	(3.0)	(5.4)
Adjusted profit before tax¹	19.6	21.6
Taxation ¹	(4.3)	(4.0)
Adjusted profit after tax¹	15.3	17.6
Adjusted basic EPS (p)¹	19.1	21.9
<i>YoY increase</i>	<i>36.4%</i>	<i>14.5%</i>

- Revenue growth of 23.2% from HY24 to HY25, below our initial expectations for the year due to geopolitical and market headwinds
 - +22.7% inorganic growth²
 - 0.8% impact from FX
 - +1.3% organic growth
- Continued growth from both oil and gas, and renewables markets
- Adjusted EBITDA margin of 38.7% and EBITA margin of 27.3% ahead of internal expectations
- EBITA margin reflects broader revenue mix and increased depreciation charge
- Adjusted EPS growth of 15%



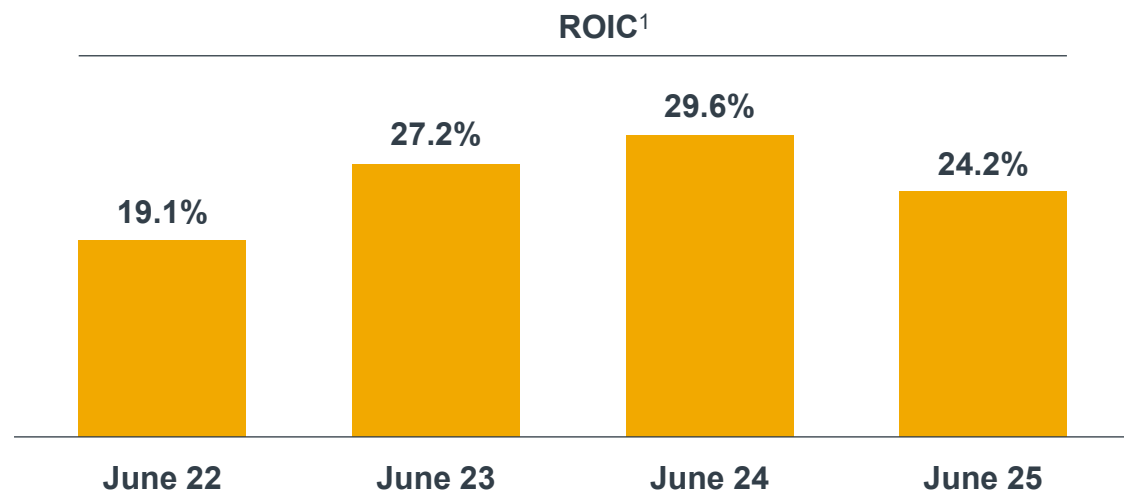
1. See Note 19 of HY25 results for adjustments and reconciliation to reported figures

2. Inorganic growth calculated excluding planned revenue reduction in lower margin sales within acquired business

Balance sheet

	HY24 £m	FY24 £m	HY25 £m
Property, plant and equipment	76.5	87.3	95.9
Goodwill	77.7	112.2	111.8
Intangible assets	15.9	35.0	32.0
Right-of-use assets	2.1	2.6	4.2
Deferred tax asset	0.1	0.3	0.3
	172.3	237.4	244.1
Current assets (exc. cash)	49.8	63.1	70.4
Current liabilities (exc. leases)	(29.9)	(35.0)	(33.7)
Net Current Assets	19.9	28.1	36.7
Assets held for sale	-	1.0	-
Cash	6.3	12.2	12.0
Debt (inc. leases)	(78.2)	(140.5)	(143.9)
Provisions	(9.9)	(10.9)	(11.1)
Net Assets	110.4	127.3	137.9
Proforma net debt / EBITDA (leverage)	1.1x	1.6x	1.6x

- Continued investment in technology fleet via organic investment and acquisition
- Gross book value of fleet of £185m. Estimated replacement cost of c.£350m
- £170m RCF (plus £40m accordion)
- Investment in stock to expand our manipulator repair and cable moulding capabilities acquired through the Seatronics and J2 Subsea acquisitions
- ROIC reduction due to investment for growth, at 24.2% remains ahead of cost of capital and ahead of high teens medium-term target

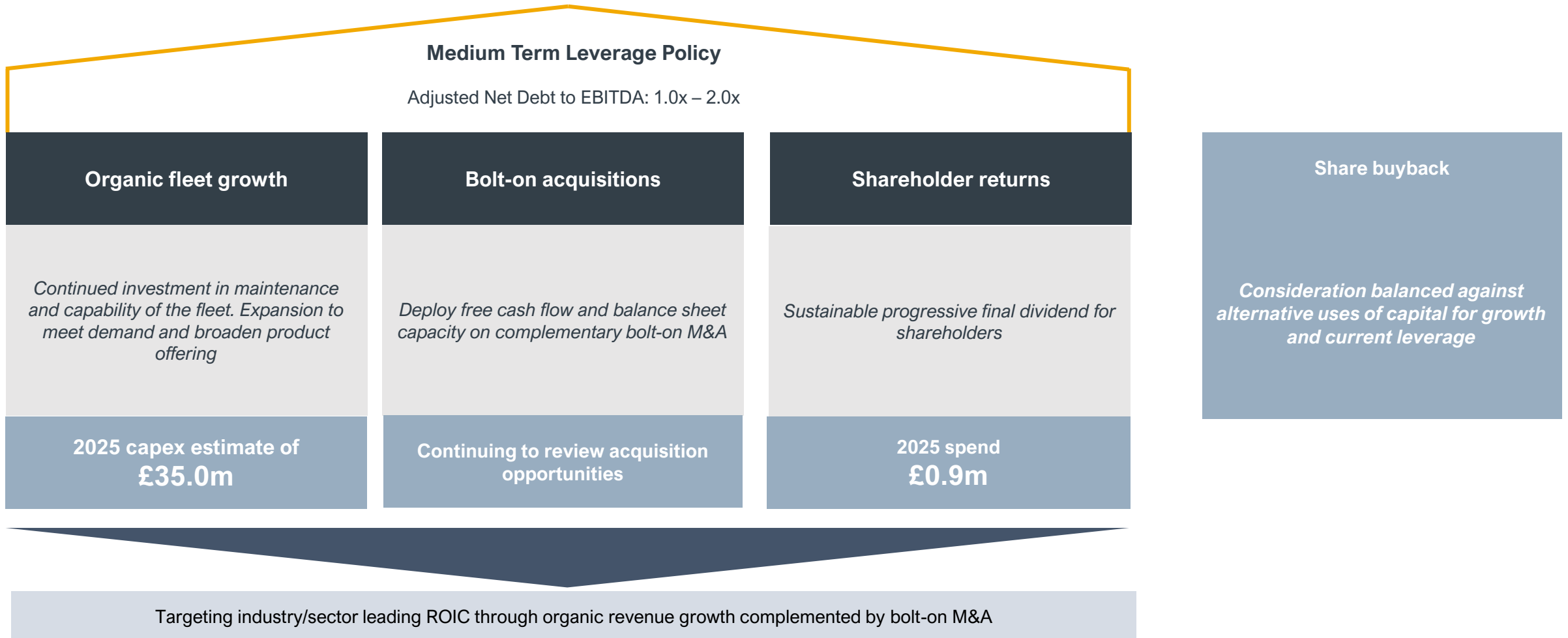


1. ROIC calculated as LTM Adjusted EBITA / average invested capital for last 12 months (i.e. June to June) in line with full year calculation. Prior periods ROIC restated to reflect 12 months average investment cost.

Net debt bridge



Capital allocation priorities focused on investing for growth

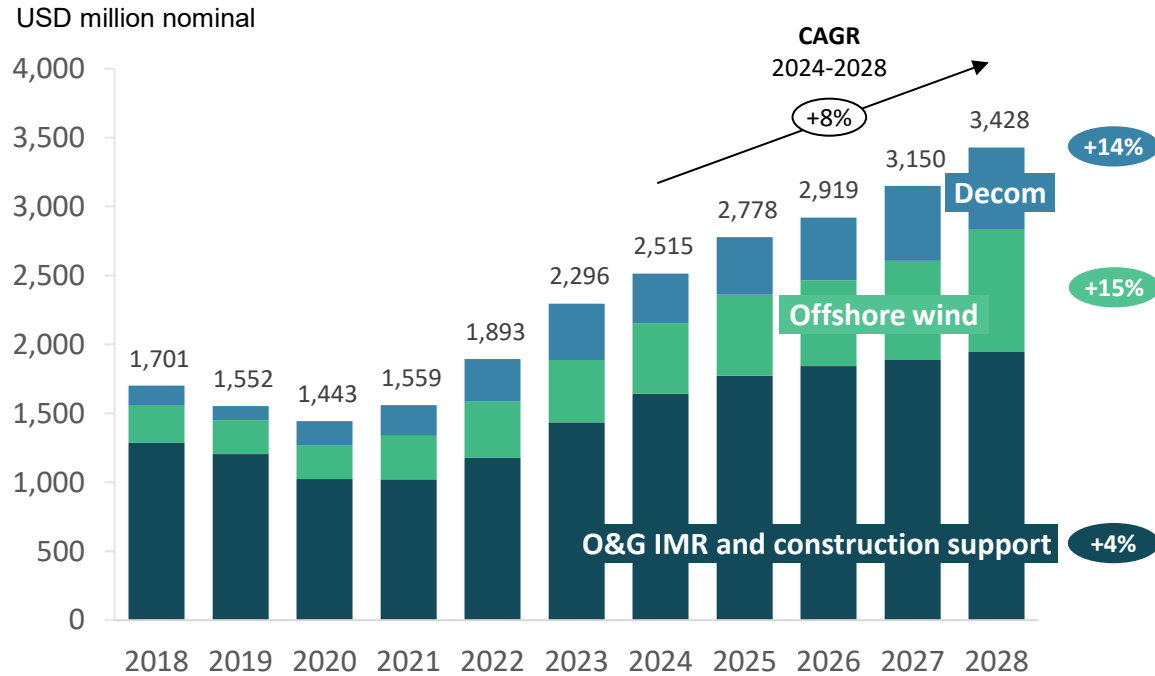


Market & Operational Review

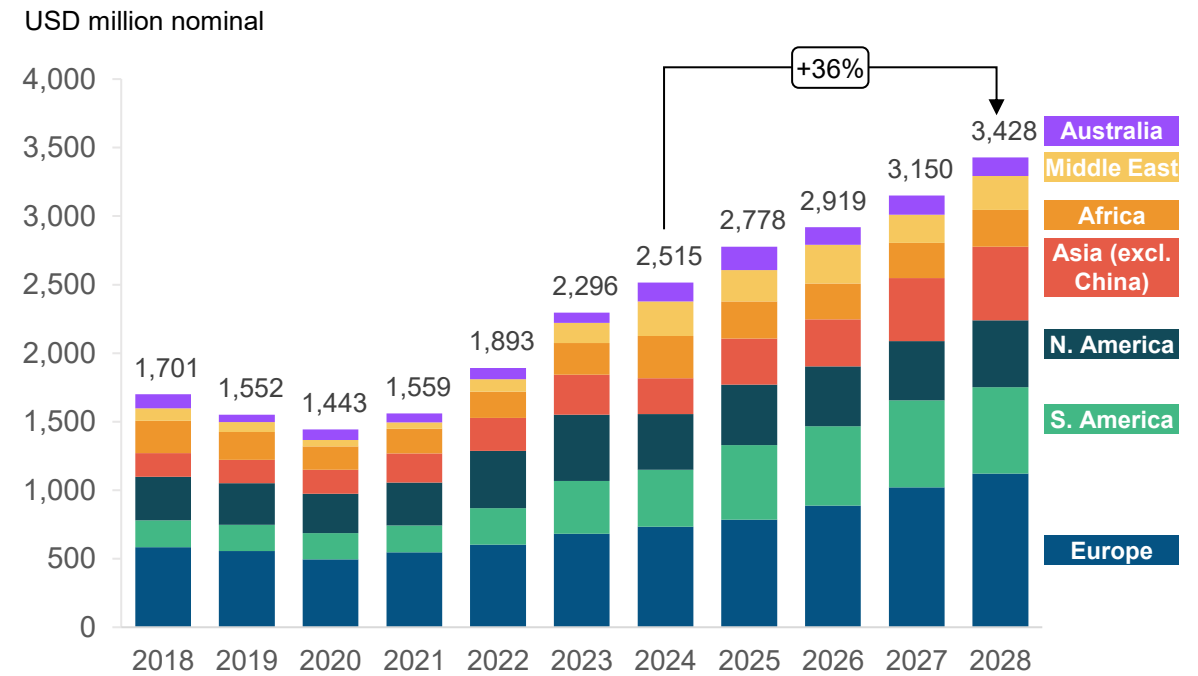


Market backdrop supportive of continued medium term growth

Total addressable market expected to reach \$3.4bn by 2028



Growth comes from all of Ashtead Technology's key geographical regions

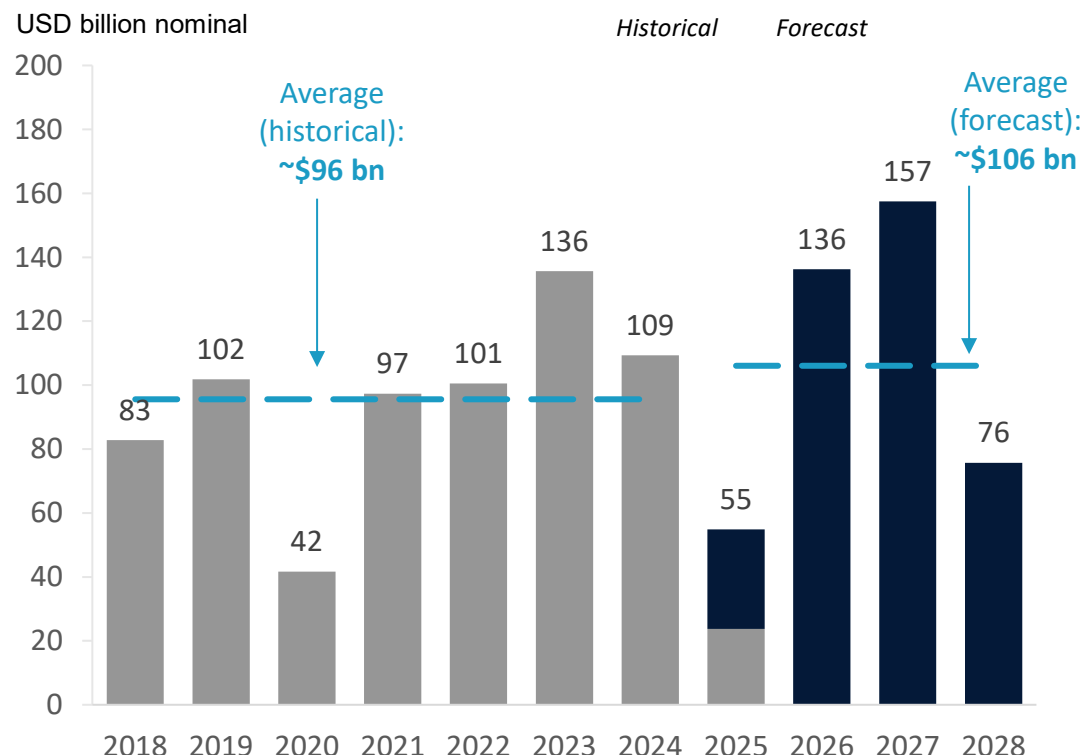


- Demand for offshore energy production continuing to drive market growth at 8% CAGR through 2028
- Growth in offshore renewables expected to accelerate through rest of decade, despite recent headwinds
- Ashtead Technology increasingly well placed to benefit from growth across all key offshore geographies

Source: Rystad Energy research and analysis

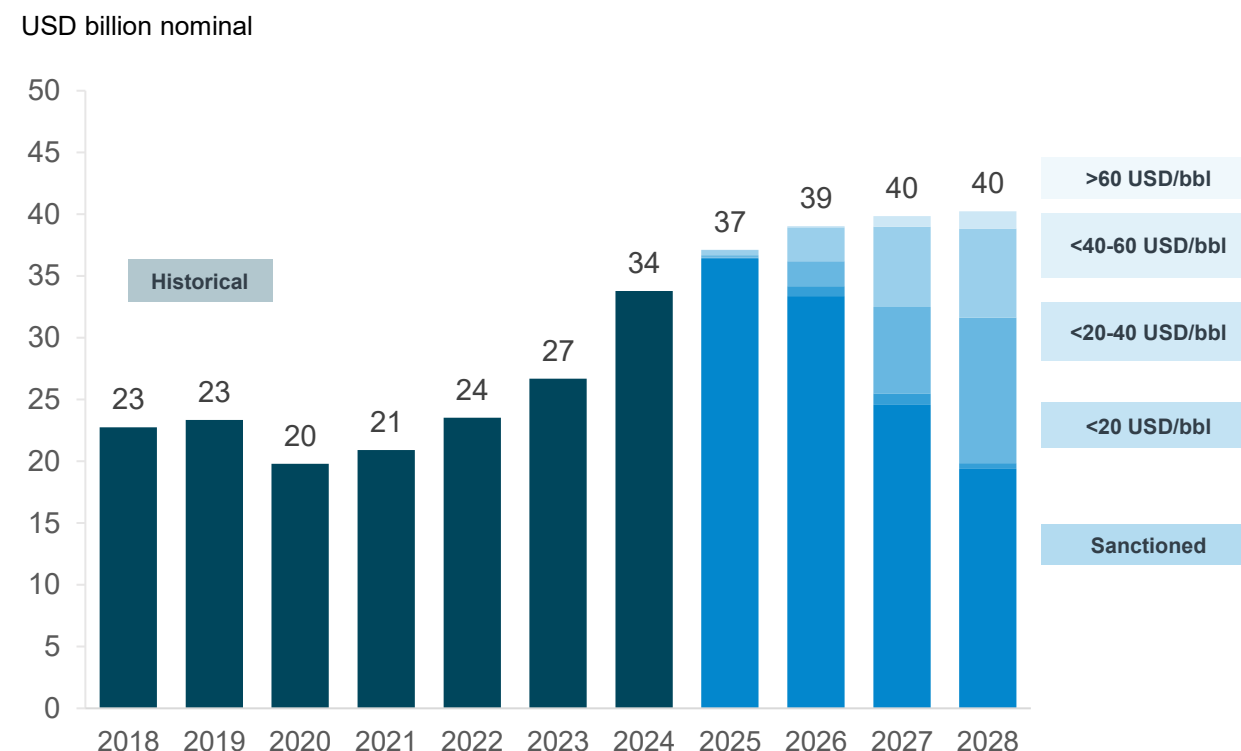
Oil & Gas spend forecast to increase

Offshore greenfield investment by sanctioning year (capex committed) ⁽¹⁾



- 2025 greenfield final investment decisions (FIDs) decline due to delays amid political uncertainty
- Forecast average annual sanctioned greenfield spend to increase to \$106bn

Global subsea expenditure, by oil price sensitivity



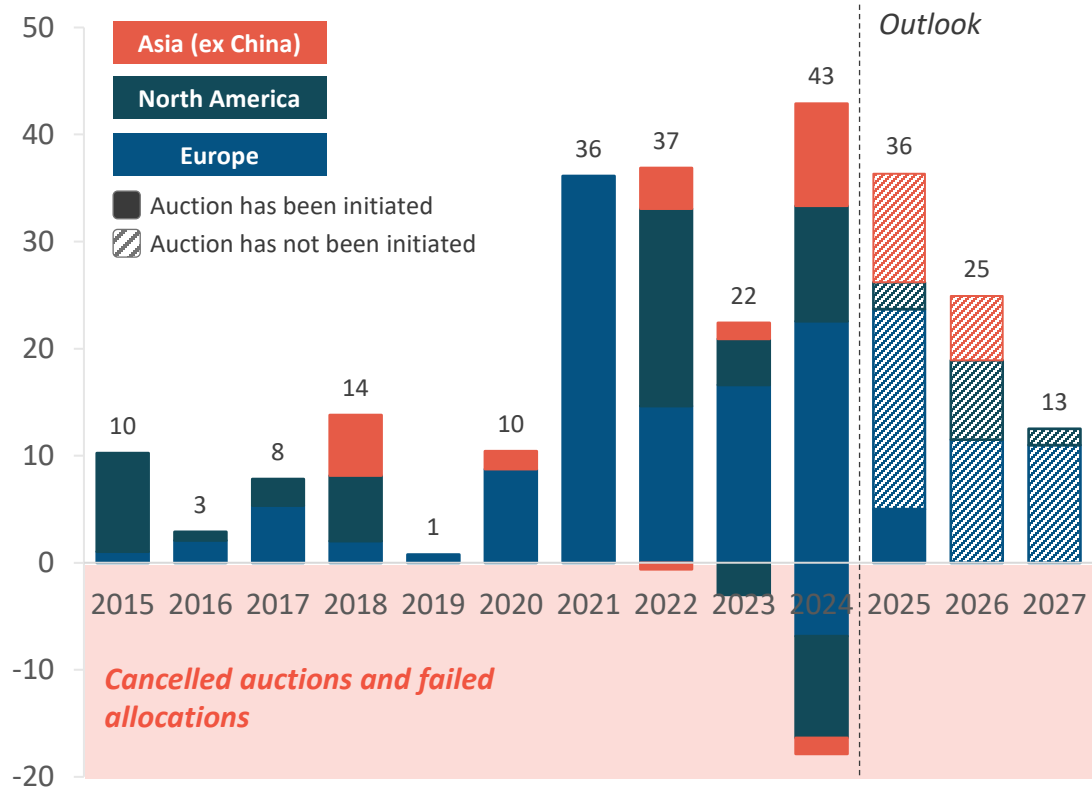
- 48% of forecast spend in 2028 is driven by projects that have reached FID
- 79% of forecast subsea spend in 2028 is sustained by sanctioned projects and activity with a breakeven oil price below 40 USD/bbl

Source: Rystad Energy research and analysis

(1) 100% of project capex is allocated in the sanctioning/approval year. Actual spend is typically spread across the next 2 – 4 years depending on size, development solution etc.

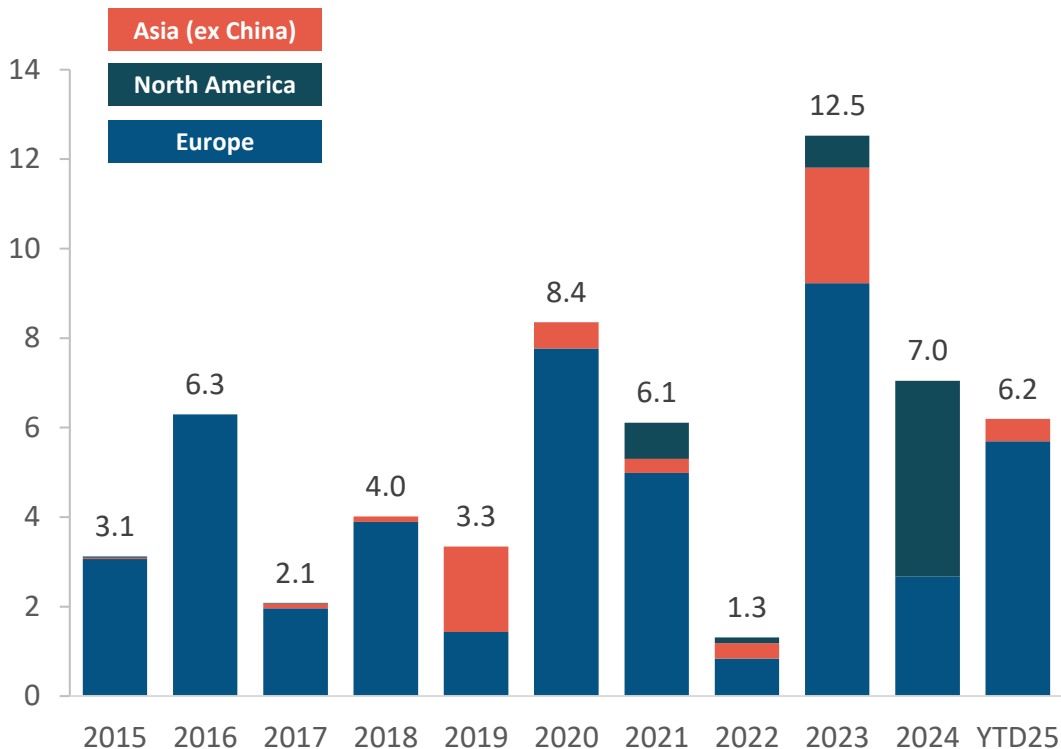
Offshore wind markets continue to grow despite headwinds

Offshore wind site auctions by year and region (GW)



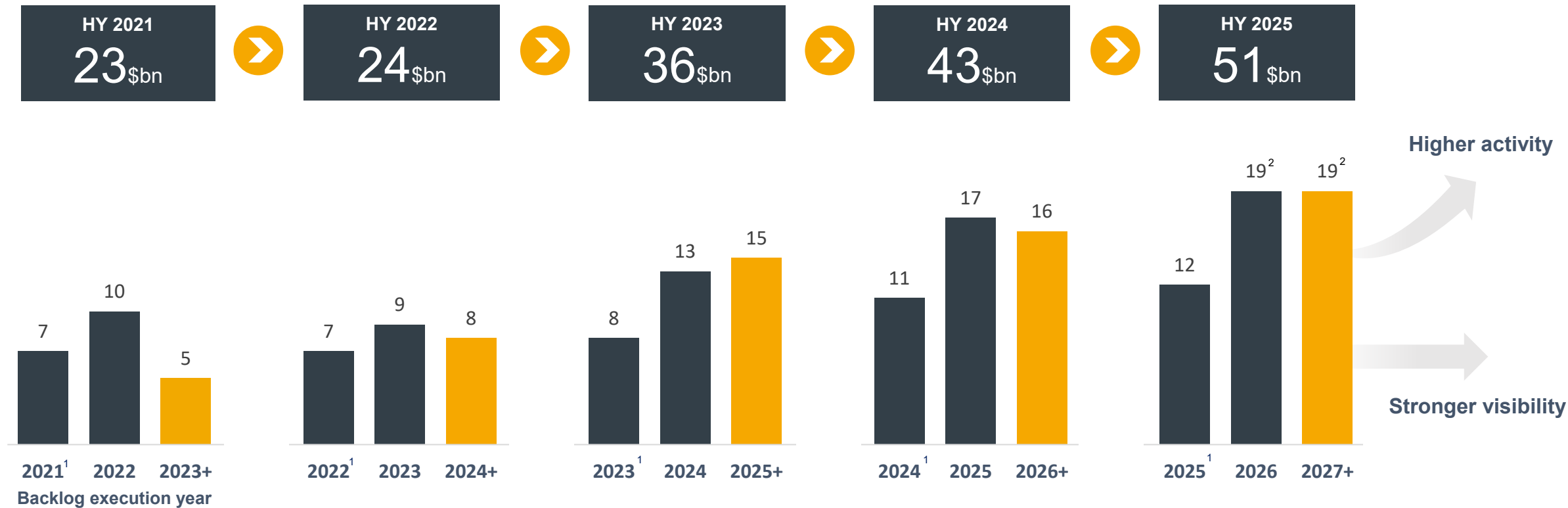
- Site auction activity hit a record high in 2024, despite numerous cancellations and failed allocations

Offshore wind capacity by FID year and region (GW)



- H1 2025 has seen strong FID activity despite a challenging market environment
- Europe with FID YTD 2025 reaching 5.7GW has already surpassed 2024 volumes

Tier 1 contractor backlogs support a strong market outlook



Sustained high customer activity through 2027 underpins ongoing confidence



Source: Rystad Energy research and analysis; Subsea 7; Saipem; TechnipFMC

¹ Current year bar includes backlog to be executed during H2 only

² Dec 2024: 2026 backlog \$15.4bn / 2027 backlog \$14.3bn

Seatronics & J2 Subsea

Strong synergies and complementary capabilities expand our survey and robotics offering



Completed November 2024

£63m consideration¹

5.2x EBITDA multiple

Deal rationale	●	Strengthened geographical footprint Increased technology fleet by ~30% Added technical expertise Deepened customer relationships
Integration status	●	Fully integrated, businesses fully transferred into AT entities Roof-line consolidated in all locations other than Singapore Rental equipment pool quality checked Sold VALOR ROV business Increased focus on quality of revenue
Opportunities	●	International expansion ongoing of cable moulding and ROV manipulator servicing

¹ Debt and cash free consideration

Driving enhanced customer value through integrated project support

Project details

Location West Africa

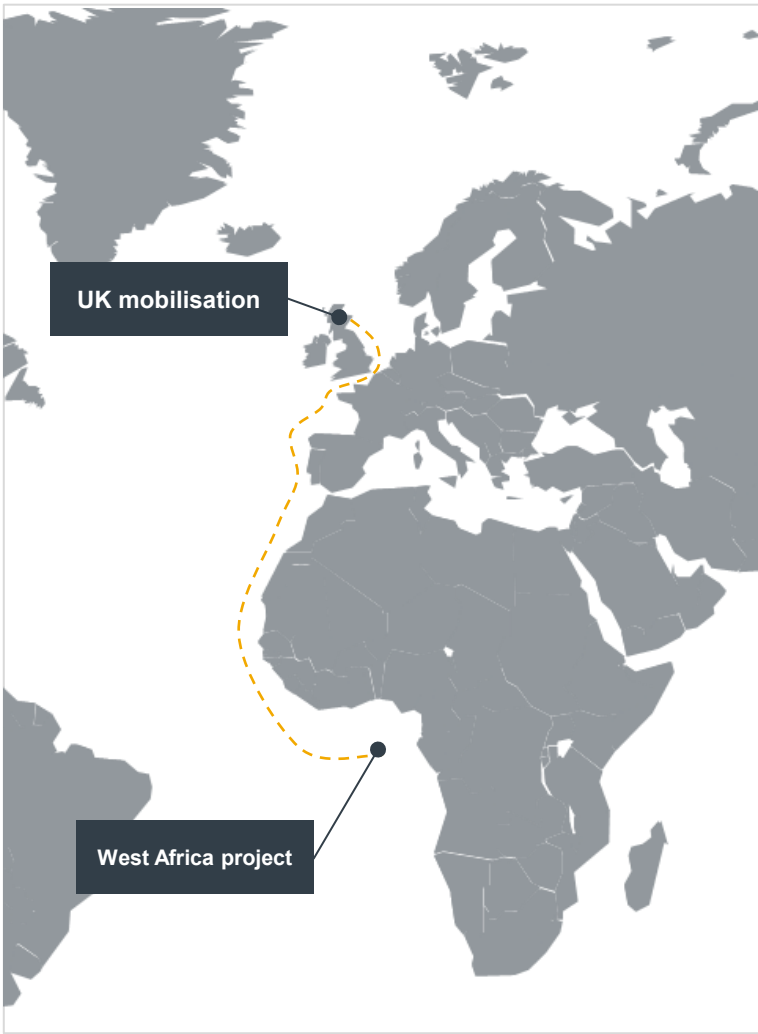
Duration 210 days commencing September 2025

Services Full integrated supply for two vessels across Survey & Robotics, Mechanical Solutions and Asset Integrity

Customer benefits **Technical** – fully integrated supply, removing multiple supplier and equipment interfacing risk

Administrative – reduced negotiation and administrative benefits of one contract, one purchase order, one monthly invoice

Support – 24/7 support from one service provider



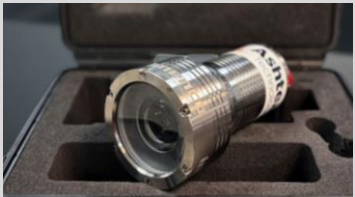
Solutions provided



Survey and Robotics



Mechanical Solutions



Asset Integrity

Outlook

Confidence in strategy execution, supported by a strong medium-term market backdrop

The Board's **expectations for the full year remain in line** with those set out in the trading update of 17 July 2025

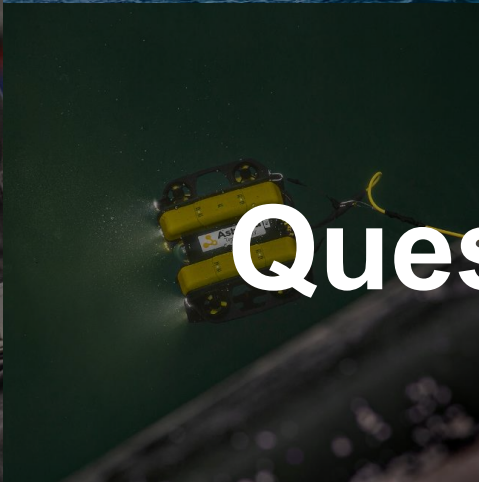
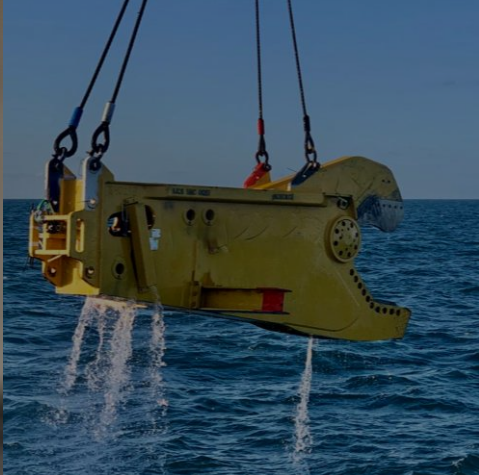
Unique, **value adding** customer offering

Operating in **attractive end markets** with strong fundamentals

Sustained high levels of customer activity and backlog

Resilient, flexible business model with **significant opportunities** for growth

Intention to move from AIM to the Main Market of the London Stock Exchange
expected on 6 October 2025



Questions?